Coupling of Models for Energy and Environment (NPACI Alpha Project) Review Meeting



Participants

- Project Leaders: Joel Saltz, Mary Wheeler
- Project Manager: Joel Saltz
- University of Maryland: Joel Saltz, Alan Sussman, Tahsin Kurc
 - ADR, Meta-Chaos
- University of Texas: Mary Wheeler, Malgo Peszynska, Jichun Li, Shuyu Sun
 - Surface, ground water, and petroleum reservoir models
- University of California at San Diego: Scott Baden
 - KeLP
- USC/Information Sciences Institute: Carl Kesselman
 - Globus

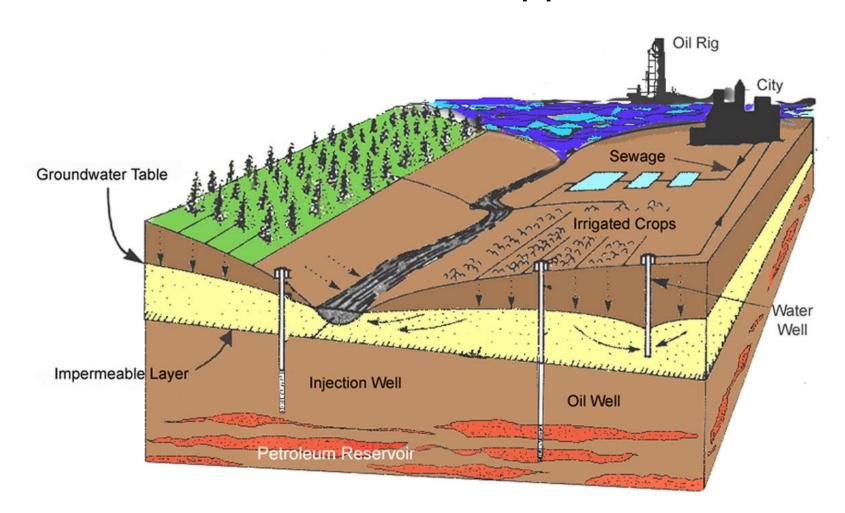


Motivation and Challenges

- Cost-effective contaminant remediation, minimizing cost of cleanup
 - Defining a strategy as soon as possible
 - Efficient coordination and management of possible strategies
- Implementing effective oil and gas production
 - Optimizing well placement
 - Efficient exploration of possible production strategies
- Environments with poorly known properties
- Complex chemical and physical interactions
- Multiple physics, Multiple scales



Multiscale Fluid Flow for Energy and Environment Applications





Goals of the Alpha Project

- Improving our ability to model the flow of contaminants through the ecosystem
 - Development of multi-physics, multi-scale models
 - Coupling of ground water and surface water simulations
- Enabling on-demand simulation, exploration, and comparison of multiple scenarios
 - Integration of a robust, Grid-based computational and data handling infrastructure



Significance of Goals

- Establish prototypes for coupling multi-physics, multiscale, multi-phase models
- Develop tools that allow users to integrate information obtained from ensembles of multiphysics, multi-resolution simulations
- Enhance the ability of users to develop parallel applications
- Allow users to run application software anywhere and anytime



Database Tools

- Develop database tools that support users' need to synthesize data obtained from selected sets of realizations.
 - Tools will make it possible to drill down
 - Combine data from different realizations
 - Carry out spatial subsetting and processing of data from a given realization
 - Aggregate data to answer scenarios about what would happen in a given portion of a domain under different conditions
 - Identify instances of a given physical phenomena in each realization and aggregate instances of the physical phenomena across realizations



Distributed Computing Tools

- Develop tools to support development of distributed multi-physics applications
 - Tools allow programs to flexibly interoperate.
 - Programs will be directly coupled, or will share very large, disk or memory based multi-resolution datastructures.
 - Each program can invoke procedures that act on shared datastructures to carry out user-specified patterns of spatial query and data aggregation
 - Selected portions of a program's distributed or disk based datastructures are identified, processing is carried out, and the resulting data is copied into another program's distributed or disk based datastructures.
 - Data descriptors based on common standards (e.g. XML DTDs) will be used to describe datatypes and to describe distribution of datasets across memories and/or disks.



Meta Computing Tools

- Develop tools that support efficient integration of information from distributed data collections
 - Widely dispersed collections of datasets.
 - Efficiently identify, query, subset and aggregate data from geographically dispersed data sources
 - Build on top of Grid computing infrastructure such as Globus



Specific Projects to meet the Goals

- Coupled Flow and Reactive Transport Simulation with Parssim using Globus and ADR
- Coupling of Surface Water Codes and Parallelization of selected Ground Water/Projection Codes using KeLP/MetaChaos
- History Matching and Uncertainty with IPARS and ADR



Project 1

Coupled Flow and Reactive Transport Simulation with Parssim using Globus and ADR

- Interactive exploration of various scenarios.
- Transformation of Parssim into a set of computationally intensive flow part and the data intensive part: reactive transport, post-processing.
- These parts will be run at different locations, Globus will provide resource allocation and data exchange between flow and transport codes.
- ADR will be used to store and visualize Parssim output



Parssim Parallel Subsurface Simulator

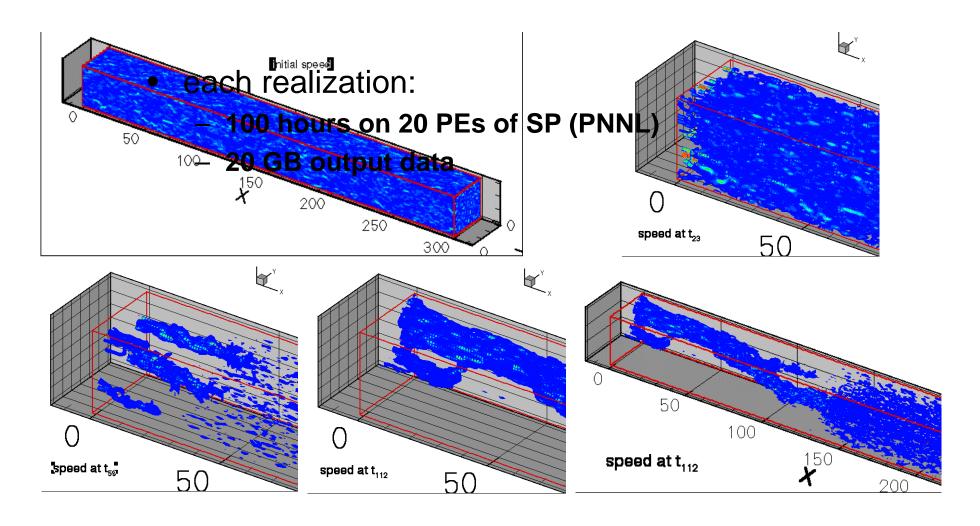
- Multicomponent, Multiphase
 - logically rectangular 3D
 - higher order Godunov
 - characteristics-mixed finite element

1 flowing phase, N stationary phases

- General biogeochemistry
 - interior point minimization of free energy
 - explicit integration of kinetics ODEs
- Scalable Parallel
 - domain decomposition (MPI)
 - SP2, cluster of PCs, T3E, Workstations
 - dynamic load balancing



Typical Flow/Reaction Runs with Parssim





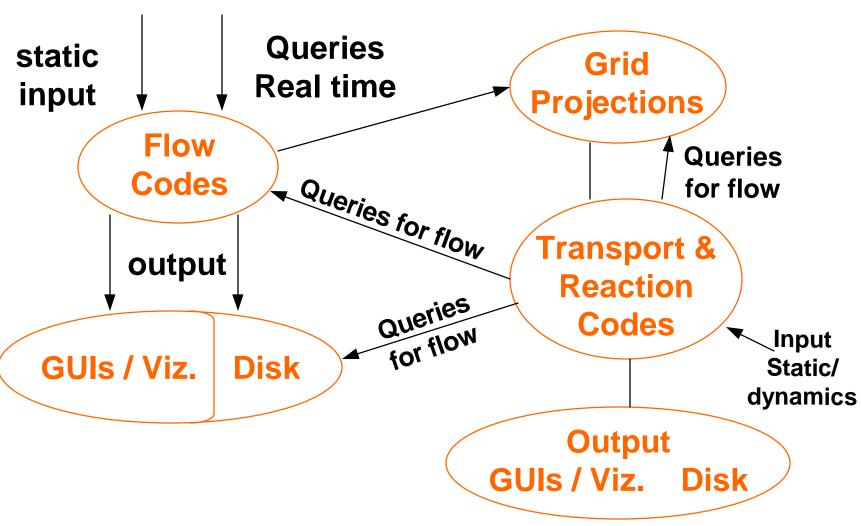
Project 2

Coupling of Surface Water Codes

- Carry out a surface water pollution remediation using a chain of flow codes and reactive transport codes.
- Codes will be run on separate platforms and their results will be stored in ADR which will provide the coupling.
- Parallelization of Projection/Ground Water Code using KeLP



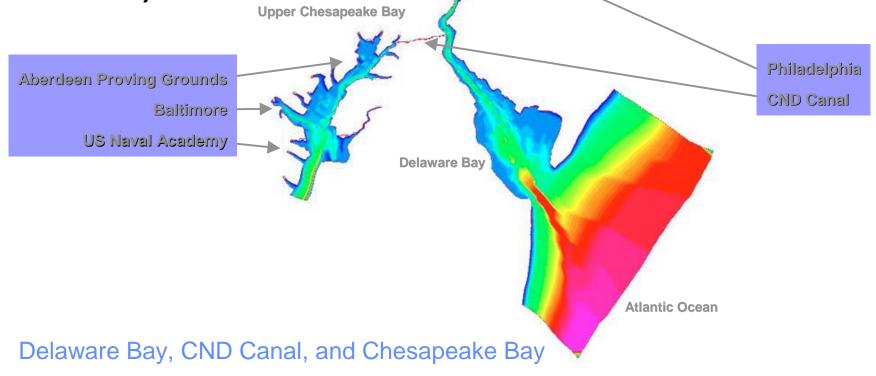
A data management framework for environmental modeling





Projection Code: UTPROJ

- Couples 3D surface water flow model to contaminant and salinity transport models, can be used as ground water code
- Implements conservative velocity projection method
- Improves local mass conservation
- Projection formulation based on mixed finite element method



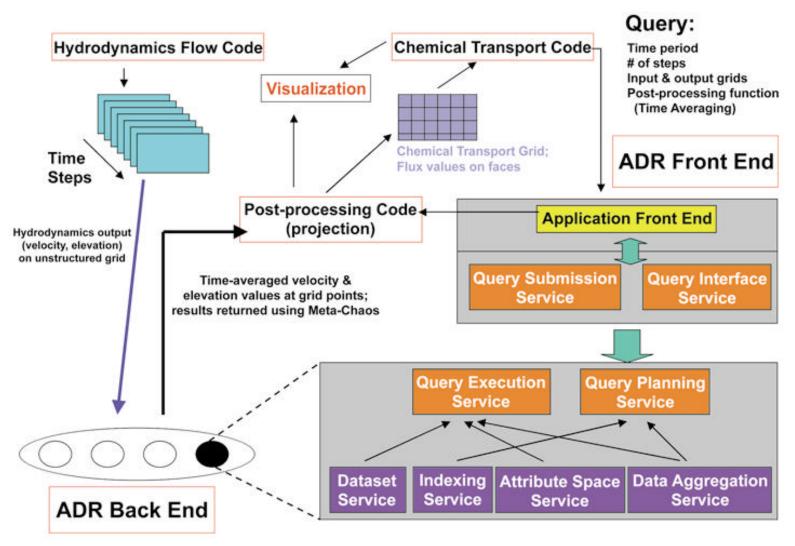


Active Data Repository (ADR)

- Enables integration of storage, retrieval, & processing of multidimensional multiple datasets on parallel machines
- Easy to customize for various applications
- Provides support for common operations (e.g., spatial queries, complex data aggregations, such as transferring data between irregular and multi-resolution datastructures)
- Two major components:
 - Parallel back end: data storage, retrieval, processing
 - Front end: interface between clients and back end nodes
- Developed as set of modular services implemented in C++;
 customization via inheritance and virtual functions



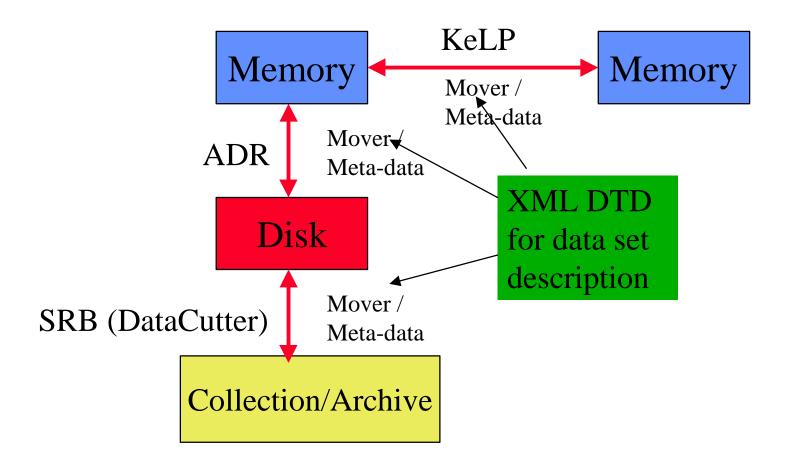
Active Data Repository





Data Handling Integration

National Partnership for Advanced Computational Infrastructure (NPACI)



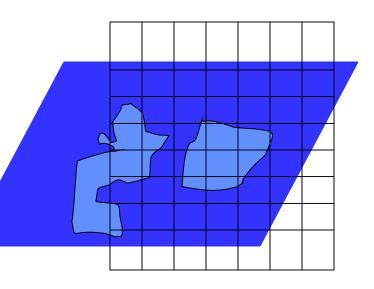


Typical Query

Output grid onto which a projection is carried out



Specify portion of raw sensor data corresponding to some search criterion





Processing Irregular Datasets Example -- Interpolation

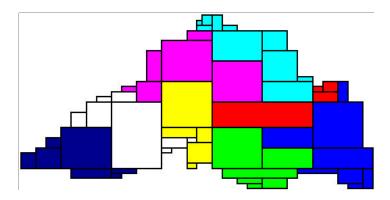
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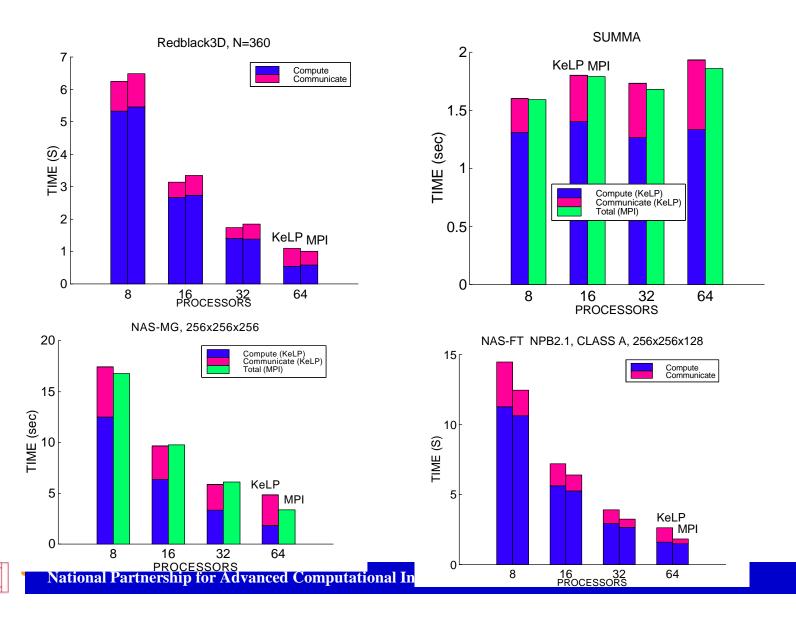
KeLP

- C++ framework
- Meta-data types to express the structure of an application and the underlying data dependencies
- Spatial regions provide "structural abstraction"
- Employ global knowledge about communication to improve performance at run time
- Customized load balancers tuned to the application





KeLP does not sacrifice performance



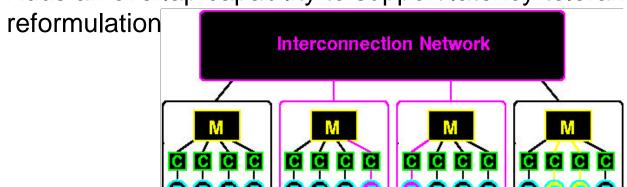
Managing Irregular Problems

- Heterogeneities in the computational domain introduce the need for multiblock domains
- Multiblock domains require load balancing because the computational domain is irregular
- UTPROJ3D employs non-matching unstructured grids, and uses "mortars" to glue the grids together
- KeLP hides significant software overheads that handle the bookkeeping
- User-defined load balancers may be customized to the specific geometry used by the application



Multi-tier KeLP

- Multiprocessor at each node amplifies the cost of communication
- MPI implementations require multithreading to mask communication
- Hybrid programming model is difficult to use
- A multi-tier prototype of KeLP provides a unified model for treating two levels of parallelism, hiding the details
- Adds an overlap capability to support latency-tolerant





Project 3

History Matching and Uncertainty with IPARS and ADR

- Exploration of history matching scenarios in view of uncertainty of geological data available
- Use of IPARS to generate multiple realizations
- Use ADR to store results of multiple realizations from IPARS simulator and to execute queries for history matching.



Implications of Uncertainty Hierarchy

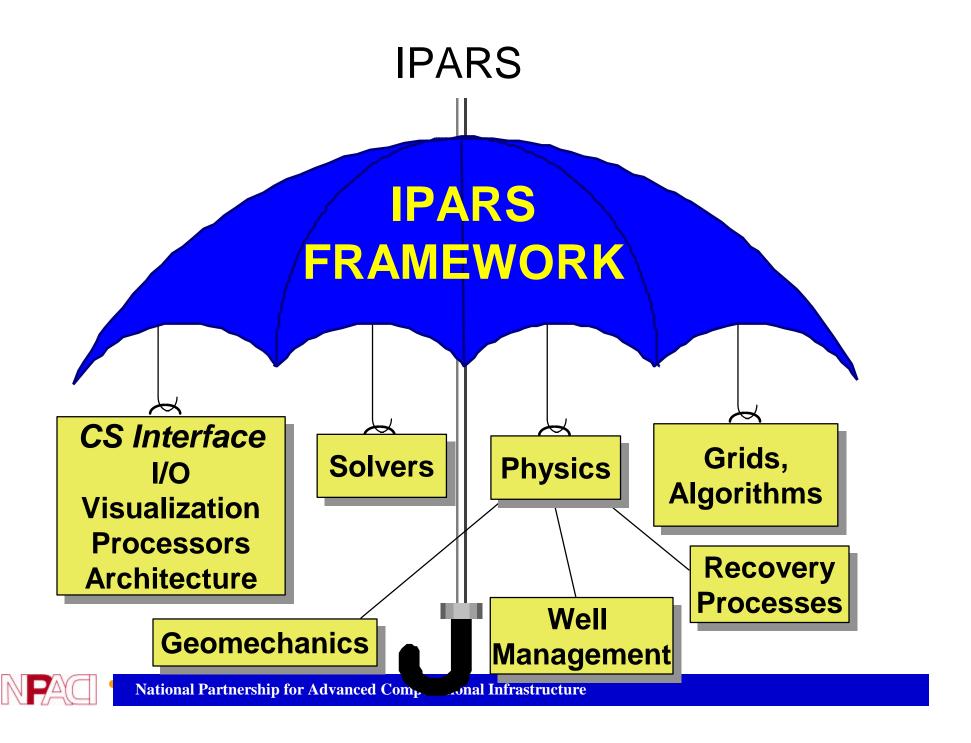
- Different features of the problem are sensitive to different levels of the hierarchy
 - Recovery curves (waterflood, tracer) insensitive w.r.t.
 realization but highly sensitive to geological model
 - Local concentrations/saturations highly sensitive to realization
 - Single level of hierarchy insufficient to capture essential features



IPARS: Integrated Parallel Accurate Reservoir Simulator

- 8 individual physical models / algorithms for multiphase flow and transport
- Implemented in a common framework providing
 - memory management for general geometry grids
 - linear solvers with state-of-the-art preconditioners
 - portable parallel communication
 - keyword input and output with visualization
 - "hooks" for well management and other reservoir processes
- Code is portable across several serial and parallel platforms including Linux (clusters), SGI, RS6000, T3E, Windows (DOS)



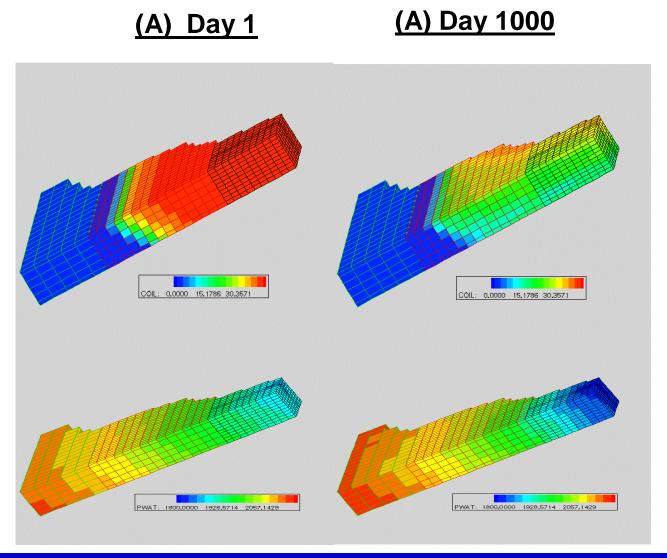


IPARS Multi-physics Results

Example:

(based on Borregos field): dipping reservoir 1500 x 1300 x 40

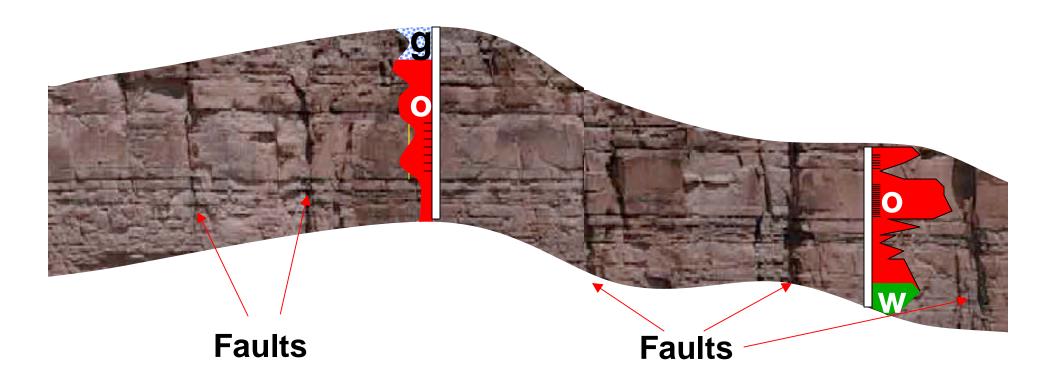
- •Simulation A: use Multiphysics Multiblock (black oil + two phase).
- •Simulation B: use black oil single block code in the whole field.



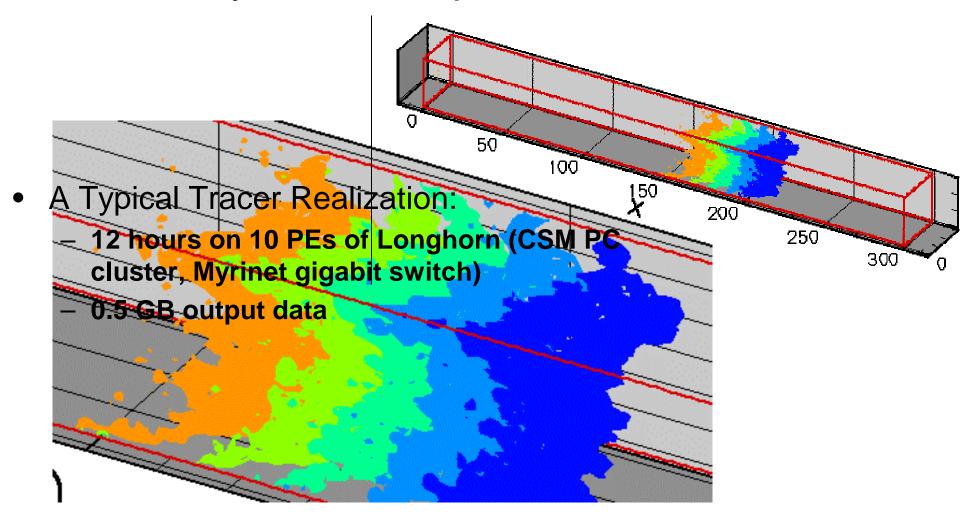


Flow in the Subsurface

- Heterogeneities on multiple scales -- limited sampling
- Geostatistics is essential
- Hierarchy of uncertainty; Geological models, and Geostatistical models



Why ADR is important for IPARS



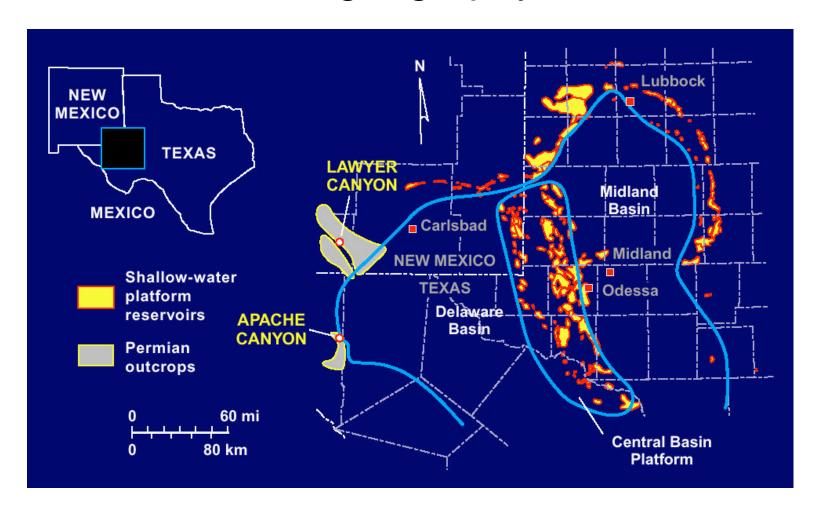


An Example: Guadalupe Mountains



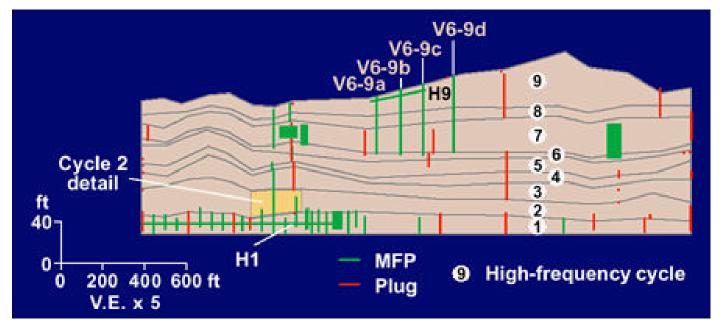


Outcrop Locations and Permian Paleogeography

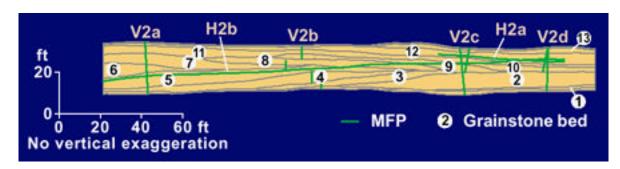




Lawyer Canyon Ramp Crest Window



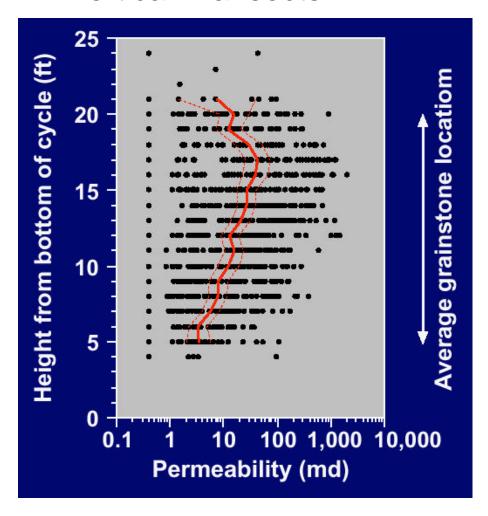
Cycle 2 detail





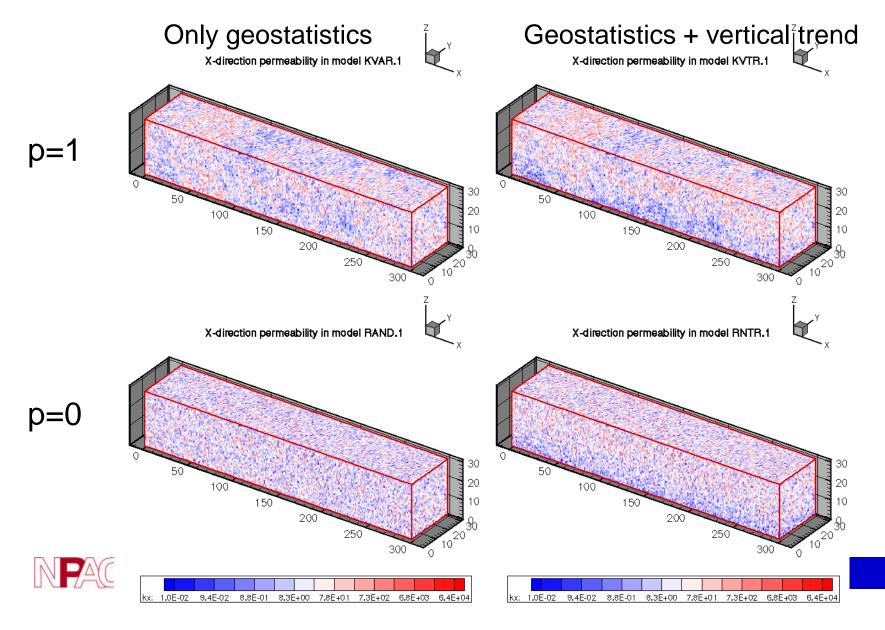
Grainstone Permeability

All Vertical Transects

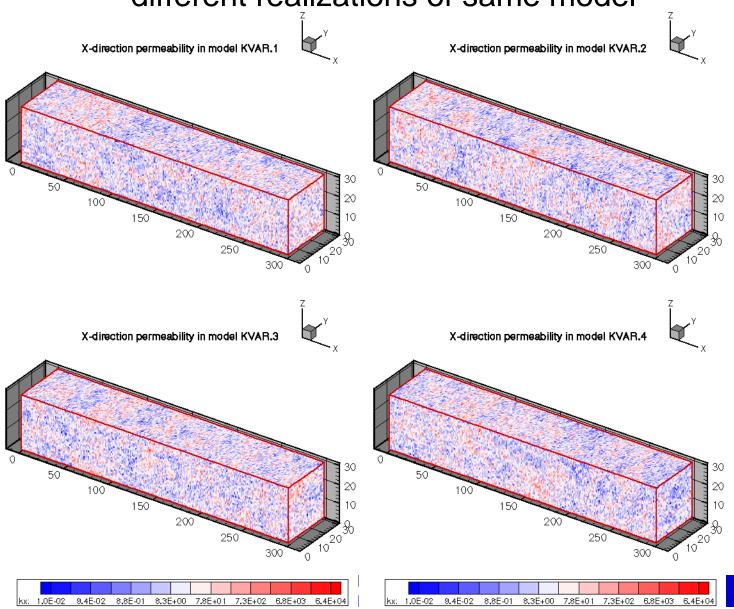




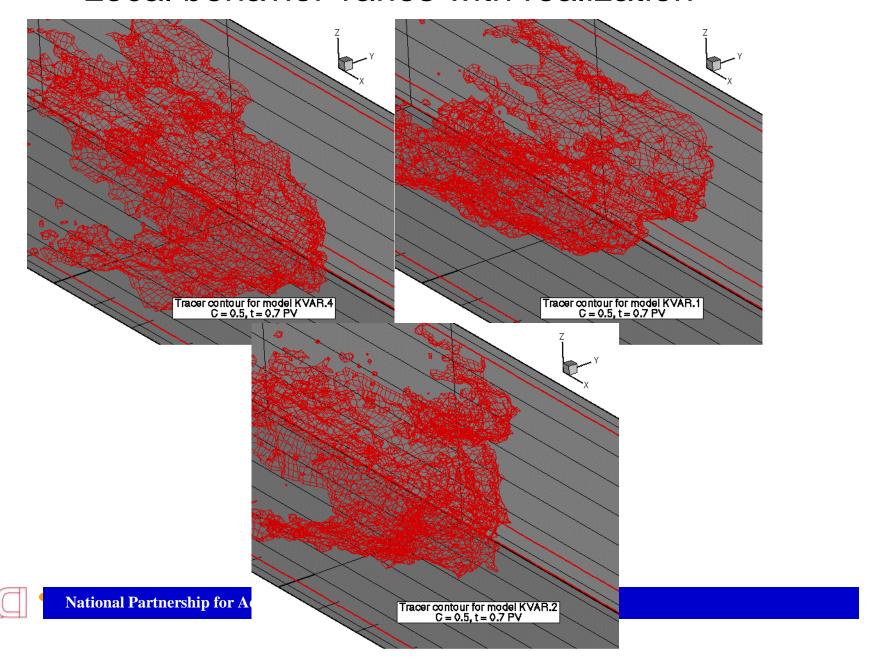
Higher level of hierarchy: different geological models



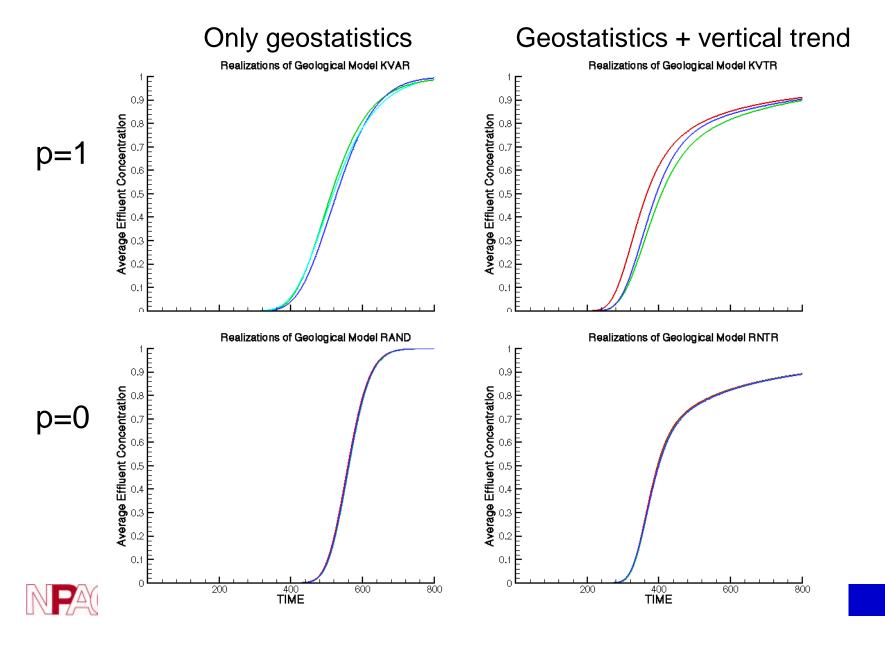
Lower level of hierarchy: different realizations of same model



Local behavior varies with realization



Global behavior varies with model



Implications of Uncertainty Hierarchy

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Goals and Deliverables for FY00

- Enhancement of Tools
 - Integrate KeLP datatypes into ADR, layer KeLP on top of Globus.
 - Initial porting of ADR and KeLP-based codes to Tflops machine
 - Generalize KeLP to handle parallel static unstructured grids
- Coupling of Surface Water (SW) and Ground Water (GW) Models
 - Customize ADR to process GW and SW simulation data
 - Multiple scenarios using IPARS and ADR
 - Couple surface and groundwater codes using KeLP
- Parallelization of Selected Ground Water Codes
 - Parallelize UTPROJ3D using the generalized KeLP



Goals and Deliverables for FY01

- Enhancement of Tools
 - Optimize port of ADR, KeLP, MetaChaos, Globus to Tflops
 - Integrate KeLP, ADR, Globus and MetaChaos
- Testing of Coupled Multi-Physics Models
 - Demonstrate KeLP coupled subsurface/surface simulators
 - Use ADR for examination of coupling of realistic surface and subsurface water scenarios and carry out history matching
 - Use of ADR supported analysis of IPARS to examine petroleum production scenarios and history matching



Accomplishements since 4/99

- Definition of specific projects to meet the goals
- Initiation of the work on simulators and infrastructure
 - Parssim has been decomposed into flow and transport parts: code is being tested.
 - Design of use of KeLP for UTPROJ3D. Single block version is running.
 - Identification of input/output for history matching scenarios with IPARS and ADR.
 - Hardening of ADR
 - Porting of ADR to Linux clusters



Vision Beyond FY01

- Coupling of compositional multi-component and multiphase flow with energy balance, geomechanical and geochemical models
- Pilot Scale Modeling of Regional C02 Sequestration
 - Collect CO2 and inject into subsurface for enhanced oil recovery
 - Mix CO2 with mineral salts and inject into subsurface to form solid mineral compounds
- Coupling of Geomechanical with Flow Simulation



Remaining Questions

- Are you dependent on anything out of your control?
 - Continuity of staff
 - Stability and availability of hardware
- What has changed?
 - No major changes in focus or direction
- Other thrust support needed?
 - Production Visualization

